

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-103 and C-1 Effective 1-1-65					
DISTRIBUTION		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
SANTA FE									
FILE									
U.S.G.S.									
LAND OFFICE									
TRANSPORTER	OIL GAS								
OPERATOR									
PRODUCTION OFFICE									
Operator		Getty Oil Company							
Address		P.O. Box 730, Hobbs, New Mexico 88240							
Reason(s) for filing (Check proper box)		Other (Please explain)							
New Well	☐	Change in Transporter of:							
Recompletion	☐	Oil ☐ Dry Gas ☐							
Change in Ownership	☒	Casinghead Gas ☐ Condensate ☐							
If change of ownership give name and address of previous owner		Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, Texas 79701 This change effective 8/1/80							
DESCRIPTION OF WELL AND LEASE									
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.				
South Langlie Jal Unit	5	Jalmat (Oil)	State, Federal or Fee						
Location									
Unit Letter	L	2970	North	990	West				
Line of Section 8 Township 25-S Range 37-E, NMPM, Lea County									
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)							
Shell Pipe Line Company		Box 2648, Houston, Texas 77001							
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas Company		Box 1492, El Paso, Texas 79900							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? When				
	J	7	25S	37E	Yes 1954				
If this production is commingled with that from any other lease or pool, give commingling order number:									
COMPLETION DATA									
Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reval.	Full Reval.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	Casing Pressure		Choke Size					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF					
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF		Gravity of Condensate					
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size					
I. CERTIFICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED _____, 19____				
					BY _____ Geologist				
					TITLE _____				
					This form is to be filed in compliance with RULE 1104.				
					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.				
					All portions of this form must be filled out completely for all wells on new and recompleted wells.				
					Fill out only Sections I, II, III, and VI for changes of ownership, name of number, or transporter, or other such change of condition.				
Area Superintendent (Signature) August 26, 1980									