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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 201 First Savings Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>L</u> <u>2970</u> FEET FROM THE <u>North</u> LINE AND <u>490</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25S</u> RANGE <u>37</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) CL = 3131'	12. County Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is in an active waterflood (South Langlie Jal Unit) and was temporarily abandoned due to parted tubing in the open-hole. Subject wellbore was cleaned out and returned to production as follows:

1. Commenced major fishing job July 22, 1976.
2. Fished 2 7/8" tubing & rods from 2854-3402'.
3. Ran 1 joint mud anchor, perfed sub, seat nipple, and 100 jts. 2 3/8" tbg. (3272.23').
4. Ran 1 1/16" pump & 3/4" rods. Installed 1141 pumping unit.
5. Put on pump 8-11-76.
6. Retest: P-24 hrs., 5 oil - 40 water, 45 total fluid, GOR = 45,101.
SPM = 54, LS = 11.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE Sept. 15, 1976

APPROVED BY Clarence R. Chandler TITLE District Engineer DATE Sept. 15, 1976

CONDITIONS OF APPROVAL, IF ANY: