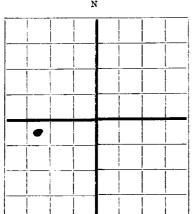
FORM G-185



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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Tablede data on rate of water inflow and elevation to which water rose to hold: No. 1, from	No. 3, from	296	58	to	2985	No. 6	, from		to	
No. 9, from 525 to 535 feet. No. 2, from 525 to 535 feet. No. 8, from 525 to 535 feet. No. 9, from 525 to 535 feet. No. 9, from 525 to 535 feet. No. 1, from 525 to 625 to 625 feet. No. 1, from 625 to 625 to 625 feet. No. 1, from 625 to 625 feet. No. 1, from 625 to 625 feet. No. 2, from 625 to 625 feet. No. 3, from 625 to 625 feet. No. 4, from 625 to 625 feet. No. 5, from 625 to 625 feet. No. 6, from 625 to 625 feet. No. 6, from 625 feet. No.					IMPOR	TANT WATE	R SANDS			
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Put to producing	Cable tool	s were used	from 0	f	eet to	3009 f	eet, and from		feet to	feet
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T. L. McCarrell , Driller										
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on		T. L.	McCarrel							, Driller
								# masama - # 11	ha mall and -1	l work done on
the for an angle determined from available records.					_	ewith is a con	piete and correc	i record of t	ne well and al	T MOLE OH

Subscribed and sworn to before me this 26th

19 ... 48

Name W.S. 126/48

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	35	35	Sa nd
35	50	15	
50			Red shale
103	103	53	Red rock
	145	42	
145	175	30	Gray shale
175	185	10	hed rock
185	195	10	Sand
195	235	40	Gray shale
235	245	10	Red rock
245	360	115	Gray shale
360	430	70	Sand - water 385-95
430	456	26	Sdy red shale
456	470	14	Sdy gray shale
470	525	55	Red shale
525	535	10	Sand - inc. water
535	620	85	Sdy gray shale
620	1049	429	ked rock
1049	1155	106	Anhydrite
1155	1165	10	anhydrite and salt
1165	1366	201	Salt
1366	1395	29	
1395	1425		Anhydrite
1425	1460	30	Salt and red shale
1460		35	Salt, anhydrite and red shale
	1505	45	Salt and potash
1505	1525	20	Anhydrite
1525 1610	1610	85	Salt and potash
	1635	25	Anhydrite and potash
1635	1935	300	Salt
1935	1950	15	Anhydrite
1950	1970	20	Salt
1970	1995	25	Anhydrite
1995	2080	85	Salt
2080	2105	25	Annydrite and potash
2105	2210	105	ے alt
2210	2245	35	Anhydrite
2245	2270	25	Salt
2270	2320	50	Anhydrite
2320	2445	125	Salt and anhydrite
2445	2470	25	Anhydrite
2470	2610	140	Salt
2610	2655	45	Salt, anhydrite and red sand
2655	2700	45	Anhydrite
2700	2820	120	Lime and anhydrite
2820	2840	20	Time and annyarite
2840	2850	10	Lime, anhydrite and sand
2850	2880	30	Lime and sand Sand
2880	2890	10	
2890	2910	20	Lime
2910	2920		Sa nd
2920	2940	10	Lime
2940		20	Sand
2968	2968	28	Sand and lime
2985	298 <i>5</i> 3009	17	Sand
~707	7009	24	Sand and lime
T.D. 30	00		
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