

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on r.
verse side)Form approved.
Budget Bureau No. 42-11424

5. LEASE DESIGNATION AND SERIAL NO.

NM 4354

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

75

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-25-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "D", 660' FN&WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3199' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. November 7, 1977, RU and re-entered well. (Installed BOP) Unset pkr. and pulled tbq. and pkr. RU packer & workstring and started in well.
2. November 8, 1977, Ran pkr. down to 3620'. Spotted 2 BA across perms. Pulled pkr. up to 3298'. Acidized well w/5000 gal. 28% HCL + 5000 gal. H₂O containing two gal/1000 gal. D-4 concentrated oil stripper + 1400# rock salt.
3. November 9, 1977, swabbed back load and POH w/work string and pkr.
4. November 10, 1977, WIH w/Baker AD-1 packer and tbq. Loaded csg. w/pkr. fluid and set pkr @ 3156'.
5. November 11, 1977, started injecting at a rate of 560 BWPD, 660# tubing pressure & 20# casing pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Prod. Analyst

DATE 12-20-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 22 1977

J. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

2/1/77

OIL CONSERVATION COMM.
HOBBS, N. M.