

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUMMARY IN THREE
Columns (Instructions
on back)File No. 41-111-1
NM 4354

SUNDY NOTES AND RECORDS OF WELLS

(Do not use this form for wells drilled by the U.S. Geological Survey or for wells drilled by the U.S. Army, Navy, or Air Force.)

1. ☐ Oil ☐ Gas ☐ Other ☐ Water Injection2. NAME OF COMPANY
Union Texas Petroleum Corporation3. ADDRESS OF COMPANY
1300 Wilco Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with U.S. requirements.
Section, Space 17 below.)
At surface

Unit Letter "D" 660' FNL & 660' FWL

14. DEPTH OF WELL
15. DEVIATIONS (Show where and in what direction)
3,199' DF7. UNITARY OR NON-UNITARY
Langlie - Jal Unit

8. NAME OF FIELD OR AREA

9. DATE

10. COUNTY AND STATE OR TERRITORY

Langlie - Mattix (Queen)

11. NAME OF STATE GEOLOGICAL SURVEY OR AGENCY

Sec. 9, T-25-S, R-37-E

12. COUNTY OR PARISH, STATE
Lea N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALONG CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALONGING CASING

SHOOTING OR ACIDIZING

ABANDONMENT?

(Other)

Clean out and Deepen

(Note: Report results of multiple completion or W-Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all matters and zones pertinent to this work.)*

1. September 3, 1975, re-enter well and pulled tubing and packer. (Installed BOP)
2. Cleaned out well to original T.D. 3,499'.
3. Deepened well to T.D. 3,667' (4-3/4" bit).
4. September 5, 1975, logged well to T.D. 3,667'.
5. September 6, 1975, T.D. 3,667', set 13 jts (533') of 4" 10.50" csg. @ 3,666' and cemented W/80 Sx. Class "C" cement.
6. September 8, 1975, drilled out excess cement to top of liner at 3,133' and pressured casing to 1,000# W/no decrease in pressure in 15 minutes.
7. Drilled out excess cement to T.D. 3,665'.
8. September 9, 1975, perf'd Seven Rivers - Queen Zone W/1 JSPF 3,391'; 95'; 99'; 3,406'; 23'; 27'; 39'; 46'; 50'; 54'; 58'; 65'; 67'; 79'; 83'; 87'; 91'; 98'; 3,502'; 06'; 20'; 24'; 28'; 41'; 45'; 49'; 53'; 57'; 61'; 65'; 76'; 79'; 89'; 95'; 98'; 3,610'; 14'; (Total 37 Holes).
9. Acidized Seven Rivers - Queen perf's W/3,500 gals. 15% N.E. Acid.
10. September 11, 1975, ran 2-3/8" internally plastic coated tubing with Baker AD-1 nickle plated packer to 3,156'.
11. Placed well back on water injection September 15, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stanley A. Post

TITLE

Gas Measurement Analyst

DATE

Sept. 16, 1975

(Check space for Federal or other use)

APPROVED BY

TITLE

CONDITION OF WELL, IF ANY:

ACCEPTED FOR RECORD

SEP 19 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO