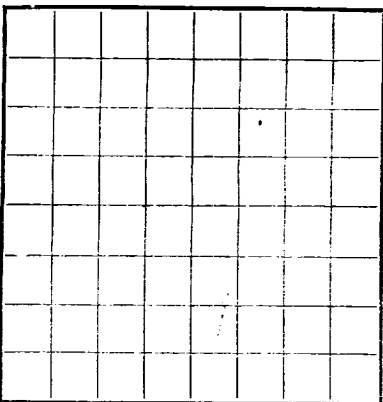




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**

SERIAL NUMBER **032511-F**

LEASE OR ~~MINING~~ **P. J. Langlie**

UNITED STATES **"Stuart"**

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Anderson-Prichard Oil Corporation** Address **Box 2197, Hobbs, New Mexico**
Lessor or Tract **P. J. Langlie "Stuart"** Field **Langlie** State **New Mexico**
Well No. **3** Sec. **9** R. **25S** Meridian **N.M.P.M.** County **Lea**
Location **660** ft. **N** of **660** Line and **660** ft. **E** of **W** Line of **Sec. 9** Elevation **3199**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date **11-5-38** Title **Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **10-7**, 19 **38** Finished drilling **11-1**, 19 **38**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2900** to **2922 G** No. 4, from _____ to _____
No. 2, from **3048** to **3085 G** No. 5, from _____ to _____
No. 3, from **3400** to **3499 0** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7-5/8"	15.7	welded	Armco	1160'	HOWCCo				
5-1/2"	15	10 Smls	328716"						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8"	1165	350-2% Aquagel	HOWCCo	10.5# Gal	Circulated
5-1/2"	3281	300 Sks Common	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3499** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

11-5, 19 **38** (1st allowable)
Put to producing **11-4-38** **11-16-38**, 19 _____

The production for the first 24 hours was **30** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, °Bé. **35**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____
A. Upchurch, Driller
Frank Hendrickson, Driller
J. E. Adkins, Driller

FORMATION RECORD

From—	To—	TOTAL FEET	FORMATION
3111	3110	1	Caliche
3380	3377	3	Sandstone
3312	3309	3	Sand, gravel, redbeds
3380	3377	3	Gravel, redbeds
3405	3390	15	Redbeds, shells
3421	3405	16	Redbeds, redrock
3497	3481	16	Anhydrite
3710	3699	11	Salt
11690	11680	10	Redbeds, salt
11692	11680	12	Salt
11698	11680	18	Redbeds, salt
11698	11680	18	Salt
15000	15000	0	Redbeds
15005	15000	5	Salt
15005	15000	5	Anhydrite
15112	15005	107	Salt, anhydrite
16022	15881	141	Salt, anhydrite
16023	15882	141	Salt, potash
16025	15883	142	Potash
16025	15883	142	Salt, streaks potash
16025	15883	142	Redbeds, potash
20000	20000	0	Salt, anhydrite
20000	20000	0	Gypsum
20002	21000	998	Salt, anhydrite
21000	21000	0	Salt
21000	21000	0	Gyp, anhydrite
21000	21000	0	Salt, anhydrite
23100	23100	0	Salt, anhydrite
23100	23100	0	Anhydrite

LOCATE WELL CORRECTLY

(7) $\text{C}_2\text{H}_5\text{OH}$ and $\text{C}_2\text{H}_5\text{OCH}_3$

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Casing Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Location	Remarks
2 7/8"	12.7	weilded	Armco	1100'	HOMOCCO			

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

Size Labeling	Where set	Number sacks of cement	Mortar used	Mud gravity	Amount of mud used
1 1/2"	3581	300 Sks Common	"	"	"
1 3/8"	1165	350-25 Admix set	HOHOCO	10.25 Gal	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

11-2	0	% emulsion; and	0	% sediment.	35	Overhead tank	0	35
11-3	0	% emulsion; and	0	% sediment.	30	parrels of fluid of which 100 % was oil; 0	0	30
11-4	0	% emulsion; and	0	% sediment.	30	Put to producing	0	30

losses and profits)

[illegible]

NOTATION

[illegible]