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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.	Well API No. 20-025-2951
Address P.O. Box 51810, Midland, TX 79710-1810	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/> Other (Please explain) ONE TIME MOVE ONLY. TO ADD CONDENSATE GATHERER TO MOVE 260 BBL FROM AN ORYX ENERGY COMPANY 500 bbl TEST TANK. CONDENSATE FOR THIS LEASE BELONGS TO ORYX ENERGY COMPANY. OCT 1991	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name PRICHARD "A"	Well No. 1	Pool Name, Including Formation JALMAT-TANSILL-YATES-7 RIVERS	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-4355
Location Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 9 Township 25-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> PRIDE PIPELINE LIMITED PARTNERSHIP	Address (Give address to which approved copy of this form is to be sent) BOX 2436, ABILENE, TEXAS 79604					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS CO.	Address (Give address to which approved copy of this form is to be sent) BOX 1492, EL PASO, TEXAS 79978					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 9	Twp. 25S	Rge. 37E	Is gas actually connected? YES	When? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole's	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez
MARIA L. PEREZ PROD. ASST.
Printed Name Title
9-26-91 915-688-6906
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 30 1991

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MERIDIAN OIL

September 26, 1991

Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Attn: Evelyn Downs
Oil Conservation Staff Specialist

RE: Form C-104
Prichard "A" Well No. 1
G, 1980' FNL & 1980' FEL
Sec. 9, T-25-S, R-37-E
Lea County, New Mexico
NM-4355

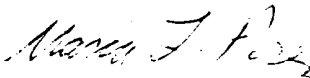

Dear Ms. Downs:

Meridian requests approval to move 260 barrels of condensate from the captioned lease. The condensate is stored in a 500 bbl test tank on the lease belonging to Oryx Energy Company. This condensate is accumulation of a period of years. Even though Meridian operates this well, the condensate accumulated in the test tank belongs to Oryx Energy Company.

The Bureau of Land Management has asked Oryx to move the condensate and remove the test tank from the lease. Because this well makes a very small amount of condensate, in the future, the condensate will go into a water tank and skimmed off. This request is for a one time move only of condensate. Meridian will reimburse Oryx for the condensate moved.

Should you require additional information on this request, please contact me at A/C 915-688-6906.

Sincerely,


Maria L. Perez
Production Asst. 

CC: Well File
D. McBee
Kermit Field Office-Joe Moya
Oryx Energy Company - Oklahoma City
Dave Myers - Operations
Paulanna Wilkinson-Accounting
Reading File