

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~40-057180~~ NM 4355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

1800 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980 FNL & 1980 FEL Of Section

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prichard "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK AND
SURVEY OR AREA

Sec. 9, T-25-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3153 Gr.

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Open additional Yates Sections X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan is to remove wellhead, install BOP and spot 350 gallons acid from 3111 to 2900 through tubing. Perforate intervals with 1 SPF: 3050-38, 3028-16, 2985-79, 2942-28. Set RTTS packer at 2900' and swab test. If additional gas is indicated, foam fracture intervals in 3 stages using 10,000 gallons foam plus 17,500# 20/40 sand, 500 gallons 15% acid and 1000 gallons gelled KCL water per stage. Blow well back immediately until cleaned up, remove packer, land tubing with disc, replace wellhead, break disc and return well to production.

Proposed starting date: August 10, 1977, subject to unit availability.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. C. Goodwin

TITLE Adm. Prod. Service

DATE July 14, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 15 1977

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

JUL 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.