

## UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

GP II Energy, Inc.

## 3. Address and Telephone No.

P. O. Box 50682, Midland, Tx., 79710, 915-684-4748

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M, 660' FSL &amp; 660' FWL

S 9, T 25S, R 37E

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. Lease Designation and Serial No.

LC 032511 A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

8910115870

## 8. Well Name and No.

Langlie Jal Unit #84

## 9. API Well No.

30-025-11512

## 10. Field and Pool, or Exploratory Area

Langlie Mattix (SRQ)

## 11. County or Parish, State

Lea County, N. M.

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Add perms, stimulate☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## 04-23-96 - 04-30-96

- MIRU. POOH w/production equipment. Tag bottom w/tbg. RIH w/3 1/4" bit, & 6 2 1/4" DCs.
- RU reverse unit. Start drilling @ 3465'.
- RU foam unit. Drill out scale & rubber bridge. Ream out inside 4" liner to TD @ 3604'. Circulate hole.
- RU Computalog. Run PND log.
- RU perforators. Perf 3275'-3279', 3292'-3296', 3302'-3310', 3323'-3336', 3341'-3344', 3346'-3360', 3375'-3382', 3386'-3394', 3402'-3430', 3455'-3466', 3474'-3481', 3495'-3506, 3508'-3550', 3556'-3590'. (3 SPF 194', 582 holes) RIH w/4" pkr & set @ 3235'. Acidize w/8000 gals 7 1/2% NcFc, staged w/4650# rock salt.
- RIH w/2 3/8" SN, land @ 3565'. RIH w/pump & rods. RTP.

SEP 30 1996

## 14. I hereby certify that the foregoing is true and correct

Signed

Title PresidentDate 4-30-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: