Form 3160-5 (June 1990)			N.M. OIL CONS. COMMISSION P.O. BCX 1980 P.O. BCX
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE			LC-032511-A 6. If Indian, Allottoe or Tribe Name
			7. If Unit or CA, Agreement Designation
1. Type of Well Image: State St			8910115870 8. Weli Name and No.
2. Name of Operator			Langlie Jal Unit #84 9. API Well No.
GP II Energy, Inc. 3. Address and Telephone No.			30-025-11512
P. O. Box 50682 Midland, Tx. 79710 915-684-4748 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Langlie Mattix (SRQ)
M, 660' fSL & 660' FWL S9: T25S: R37E			11. County or Parish, State
			Lea County, N. M.
		CATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISS	510N	TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
		Recompletion	
Subsequent Report		Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment I	Notice	Altering Casing	Conversion to Injection
	noace	Other Add perfs	Dispose Water
			(Note Report results of multiple completion on Well
13. Describe Proposed or Completed Oper	rations (Clearly state all pertinent details,	and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled,
give subsurface locations and me	easured and true vertical depths for all π	and give pertinent dates, including estimated date of startin markers and zones pertinent to this work.)* ? @ 3470'; add perfs 3302' -	ng any proposed work. If well is directionally drilled,
give subsurface locations and me On or about Januar	easured and true vertical depths for all π	arkers and zones pertinent to this work.)* ? @ 3470'; add perfs 3302' -	ng any proposed work. If well is directionally drilled,
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give subsurface locations and me On or about Januar stimulate; RTP 14. Thereby certify that the foregoing is	easured and true vertical depths for all n	arkers and zones pertinent to this work.)* ? @ 3470'; add perfs 3302' -	ng any proposed work. If well is directionally drilled,
give subsurface locations and me On or about Januar stimulate; RTP	easured and true vertical depths for all n	arkers and zones pertinent to this work.)*	ig any proposed work. If well is directionally drilled, 3350', 3406' – 3419';