

Form 3160-J
(July 1992)SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)FORM APPROVED
OASIS NO. 10044136
Expires: February 21, 1995

OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC032511A
3. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 8910115870
2. NAME OF OPERATOR GP II Energy, Inc.		7. TRIP AGREEMENT NAME 8910115870
8. ADDRESS AND TELEPHONE NO. P. O. Box 50682 Midland, Tx. 79710 915-684-4748		8. NAME OF LEASING WELLS NO. Langlie Jal Unit #83
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface L, 1980' FSL & 660' FWL At proposed prod. zone		9. AP WELL NO. 30-025-115130
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. unit line, if any)	16. NO. OF ACRES IN LEASE	11. SEC., T., R., M., OR NEK AND SURVEY OR AREA S 9, T 25S, R 37E
15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETION OR APPLIED FOR, ON THIS LEASE, FT.	17. NO. OF ACRES ASSIGNED TO THIS WELL	12. COUNTY OR PARISH 13. STATE Lea NM
18. ELEVATION (Show whether DP, RT, CR, etc.)	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
21. APPROX. DATE WORK WILL START*		

22. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE/NO. OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

(See Sundry Notice - attached)

Post-it Fax Note	7671	Date 4-12-96	# of pages 1
To Shannon Shaw	From Elaine McCarty		
Co./Dept. BLM	Co. GP II Energy, Inc.		
Phone # 505-887-6544	Phone # 915-684-4748		
Fax # 505-885-9264	Fax # 915-570-4748		

SUBJECT TO
LIKE APPROVAL
BY STATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give present data on subsurface formations and measured and true vertical depths. Give blowout prevention program, if any.

3a. APPROVER <i>Shannon Shaw</i>	TITLE President	DATE 3-5-96
(This space for Federal or State office use)		

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Orig. Signed by Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 4/12/96

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the

TOTAL P.01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

GP II Energy, Inc.

3. Address and Telephone No.

P. O. Box 50682 Midland, Tx. 79710 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L, 1980' FSL & 660' FWL

S 9: T 25S: R 37E

5. Lease Designation and Serial No.

LC032511A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115870

8. Well Name and No.

Langlie Jal Unit #83

9. API Well No.

30-025-1151300

10. Field and Pool, or Exploratory Area

Langlie Mattix

11. County or Parish, State

Lea County, N. M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen Well & Inject
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On or about March 25, 1996, MIRU PU. POH with dual string of tubing.

Set RBP and squeeze Yates perforations.

Drill out test casing. POH with RBP. GIH with bit and drill collars and deepen open hole to approximately 3650'.

Run 4" liner and cement. Perforate liner, acidize, and PWOI.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

Date 3-5-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

APR 1996
Received
Hobbs
OCD