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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

0-		TOTE	RANSPO		ABLE AND	AUTHOR	RIZATIO	N		
Operator				2111	IL AND W	TUHAL	JAS W	ell API No.		0
Address	MERIDIAN OIL INC.				30-025-11513					
Reason(s) for Filing (Check proper	P O RC	X 518	10, M	IDLA	ND, TX	79710				
New Well	,	Change	in Transport		_ 0	her (Please ex	plain)			
Recompletion	Oil		Dry Gas		F					
Change in Operator X	Casingh	ead Gas								
and address of bisalons obsistor.	UNION TEX	KAS PET	ROLEUM	1, P.C). BOX 21	20, Hou	ston. 3	X 77252		
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			Range	37E		МРМ,	Lea	· · · · · · · · · · · · · · · · · · ·		County
III. DESIGNATION OF T Name of Authorized Transporter of	RANSPORTI	ER OF O	IL AND	NATU	RAL GAS	手	年(人)	section		-,1
Shell Pipeline Co	~ -	or Conde			Address (Giv		hick approx	ed copy of this	form is to be se	mi)
Name of Authorized Transporter of	Campsheed Ges	X	or Dry Ge		P.O. Bo	x 2648.	Housto	n. TX 7	7252	
<u>Sid Richardson Ca</u>	rbon & Gas	Co.	u 2., Q	• —	201 Mai	e <i>address</i> to w	Nick approv	Worth, T	form is to be se	M)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III., and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.