Form 9-331
(May 1963)

UNITE STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions on verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 032511A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐   GAS WELL ☐   OTHER   **Water Injection**

7. UNIT AGREEMENT NAME

Langlie-Jal Unit

2. NAME OF OPERATOR

UNION TEXAS PETROLEUM CORPORATION

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

RECEIVED

NOV 12 1980

9. WELL NO.

83

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit Letter "L", 1980' FSL & 660' FWL, U.S. GEOLOGICAL SURVEY   **Sec. 9, T-25-S, R-37-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)   NEW MEXICO

3160' GL

12. COUNTY OR PARISH   **Lea**

13. STATE   **New Mexico**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) **Deepen**	**X**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT" ☐
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Kill well. RUSU. Install BOP. Pull 2 1/16" tubing from Jalmat gas completion operated by Amoco.
2. Release and pull 2 1/16" tubing from packer set at 3164'. Mill over packer, w/tubing, drill collars, & mill. POH - Retrieve packer.
3. Run in hole w/4 3/4" bit & drill out to 3590'. POH. Run Spectrolog.
4. Run production packer on wireline & set @ 3168'.
5. Rerun 2 1/16" IPC injection tubing & seal assembly. Run 2 1/16" tubing back into Amoco's Jalmat completion. (Perfs. @ 2823-3115').
6. Return to injection.
7. Run packer leakage test following this work.

18. I hereby certify that the foregoing is true and correct

SIGNED _Floyd J. Houdyshell_   TITLE **Prod. Analyst**   DATE **11/10/80**

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

No additional Surface disturbance approved

APPROVED

DATE

NOV 1 1980

*See Instructions on Reverse Side