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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-101 and C-101a
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DRIPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- and Injection well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Name of Lease Owner Langlie A Federal
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER 1 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 25 S RANGE 37 E N.M.P.M.	10. Field and Prop., or Well Name Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3160' G L	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Dual Completion			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Order R-4051 authorizes the dual completion of this well. The Jalmat Gas zone is to be produced and operated by Amoco Production Co. The Langlie Mattix zone is to be used as an injection well and will be operated by the Union Texas Petroleum Company as the Langlie Jal Unit well No. 83.

This well was originally completed in the Langlie Mattix Oil pool in October, 1937. In June, 1958 the Langlie Mattix zone was plugged and the well recompleted in the Jalmat Gas pool.

During May, 1972, the Langlie Mattix zone was re-entered and cleaned out to a depth of 3473'. This open hole interval, 3221' to 3473", was acidized with 200 gal. of 15% LSTNE acid. Plastic coated dual completion equipment was run and the operations of the zones were turned over to the respective operators.

Schematic of the dual completion equipment is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent** DATE **June 15, 1972**

4-1- NMOC-4
1- Dr.

FOR RECORD ONLY

APPROVED BY
1- SUSP
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **JUN 19 1972**

1- R27

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JUN 10 1972

OIL CONSERVATION COMM.
HOBECS, N. M.