

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions o
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

KC-032511-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER W/ INJECTOR

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL x 660' FWL Sec. 9 (L. NW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3160' GL

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) DUAL COMPLETE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* (AMOCO) LANGLIE A FEDERAL WELL No. 2, JALMAT GAS POOL.
(UNION TEXAS PET) LANGLIE JAL UNIT WELL No 83, LANGLIE MATRIX OIL POOL.

In accordance w/ NMOC Order R-4051 propose to dual-complete as follows:

Kill Jalmat Gas. Drill out cement cap and BP @ 3202' to TD-3463.

Set Production packer @ approx. 3150-75.

Acidize Open Hole section 3221-3463 (Langlie Matrix) w/ 200 gal

15 lb Plastic coated dual completion eggs.

Langlie-Matrix - 2" Tbg to be landed in Packer Injection string.
Jalmat Gas - 2" " " " @ 3120'. Production string.

Langlie-Matrix zone to be turned over to Union Texas Petro. Co.
Jalmat Gas zone to be restored to production.

TD 3463' 13" CSA 162'
PBD-3193 8 3/4" CSA 1185'
6 1/2" CSA 3221'
ON 3221-3463.

LM-3221-3463 SQUEEZED
BP @ 3202' w/ 10' cap
JALMAT PERFS 2823-3115 Various Intervals

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

APR 24 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
APR 25 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

04 4- USGS-14
1- DIV
1- SUSP
1- UNION TEX PET.
1- DAI

RECEIVED

MAY - 2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.