

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-50.
Land Office **Las Cruces**
Lease No. **057180**
Unit **Richard "A" Fed.**

RECEIVED
FEB 17 1961

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 15, 1961

Well No. **2** is located **1980** ft. from **N** line and **330** ft. from **E** line of sec. **9**
NE 1/4 of Sec. 9 **25-3** **37-E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Langlie-Mattix **Lee** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK


(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill with Rotary Tools to the Seven Rivers-Queen formation at about 3500'. Set 8 5/8" csg. at 300' with cement circulated. If productive, set 5 1/2" csg. to Total Depth and cement with about 250 sacks, which gives a calculated fillup of 1691'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXAS PACIFIC COAL AND OIL COMPANY**

Address **P. O. Box 2110**
Fort Worth 1, Texas

By 
Title **Manager of Production**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-12B
 Revised 3/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

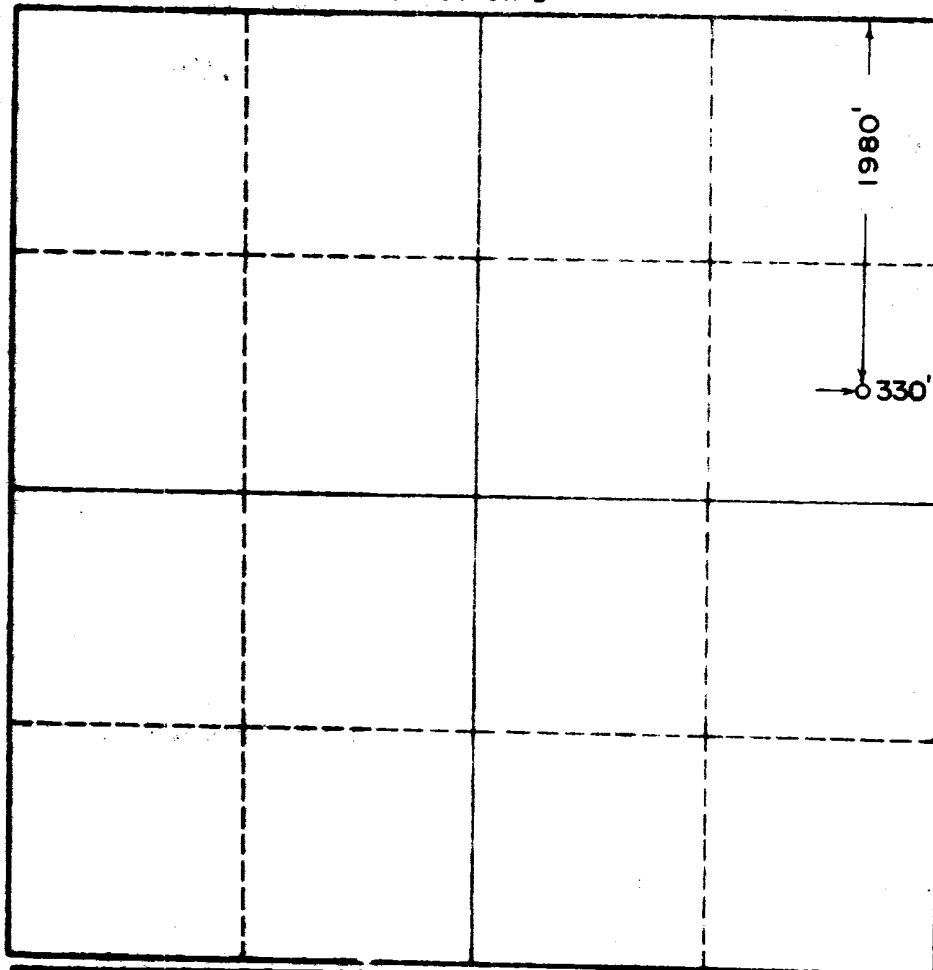
SECTION A

Operator TEXAS PACIFIC COAL & OIL COMPANY		Lease PRICHARD "A"		Well No. 2
Unit Letter H	Section 9	Township 25 SOUTH	Range 37 EAST	County LEA
Actual Footage Location of Well: 1980 feet from the NORTH line and 330 feet from the EAST line				
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage: Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (61-3-29(e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES _____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

RECEIVED
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 U.S. GEOLOGICAL SURVEY
 BOSS, NEW MEXICO
 CERTIFICATION

Name _____
 Position
Manager of Production
 Company
TEXAS PACIFIC COAL AND OIL CO.
 Date
February 14, 1961

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 14, 1961
 Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**
 Signature
John W. West
 Certificate No.
N. M. E. & L. S. NO. 678

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0