

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-11516

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
24695

7. Lease Name or Unit Agreement Name:

Stuart Langlie Mattix Unit

8. Well No.

115

9. Pool name or Wildcat

Langlie Mattix 7 RVRs Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter E : 1980 feet from the North line and 990 feet from the West line

Section 10 Township 25-E Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3138' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/02 MIRU Key Rig #357. ND wellhead NU 2 2 3/8" X CSO BOP

3/20/02 RIH w/ bit, scraper & bailer, etc., worked into liner top at 3,289', drlg and bailed tight spots @ 3426', 3448', 3479' could not make any hole @ 3483'. POOH LD blade bit, csg scraper & clean out the bailer. RIH w/ a 3 7/8" tapered mill, crossover, Versa-Tool bailer, drain sub, and 78 jts etc., tagged @ 3483', milled & bailed to 3489', fell thru, bailed and rotated down to TD @ 3633' POOH w/tbg, bailer & BHA. 3/21/02 RIH w/ a 2 3/8" X 7" Fullbore packer, SN, & 96 jts of 2 3/8" L-80 workstring to 3056'. RU pump truck & circ hole clean w/ 120 bbls FW, set pkr, PSI csg to 550# w/ no leakoff in 15 min. Unset pkr & POOH w / tbg & pkr. RIN w/ csg scraper & 102 jts of workstring, reciprocated last 12 jts to 3,247'. RU pump truck & circ hole clean w 125 bbls FW. POOH, LD workstring & scraper.

3/22/02 RIH w/ 2 3/8" X 7" NC-IPC Lok-set pkr & 100 jts of new 2 3/8" J-55 4.70# EUE IPC tbg, EOP @ 3172'. ND BOP, NU a JU stripper & manual swivel, Mixed 15 gals of Baker Petrolite CRU-37 pkr fluid w/ 130 BBLs FW. Repressured annulus to 500#, held good for 30 min. 3/25/02 Ran MIT, no witness, PSI csg to 335# for 20 min w/ no PSI loss. SITP-vacuum, surf csg 0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 4/1/2002

Type or print name Sharon Hindman

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 03 2002

Conditions of approval, if any:

PAUL F. KAUF  
PETROLEUM ENGINEER  
Telephone No. 915 684-3693

