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P
YU. S. LAND OFFICE Las CrucesSERIAL NUMBER 032511-ELEASE ~~XXXXXXXXXXXX~~P. J. Langlie
"Stuart Lease"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Anderson-Prichard Oil Corporation Address Box 2197, Hobbs, New Mexico
Lessor or Tract P. J. Langlie "Stuart" Field Langlie State New Mexico
Well No. 1 Sec. 10 T. 25S R. 37E Meridian N. M. P. M. County Lea
Location 1960 ft. ~~XXX~~ of N Line and 990 ft. ~~XXX~~ of W Line of 10-25S-37E Elevation 3137
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 7-26-38 Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-22, 1938 Finished drilling 7-24, 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3334 to 3444 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	56#	8	Smls	1123'	10" HOWCO				
7"	22#	10	Smls	3278'	1"				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	1130	500 common	HOWCO	10 1/2# Gal	Circulated
7"	3267	300 "	"	"	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3444 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-26-, 1938 Put to producing 7-26-38 (1st allowable 8-1-38), 19____

The production for the first 24 hours was 40 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 39

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Frank Hendricks, Driller
Wm. Upchurch, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3178	3178	3178	Gravel and Shells
3178	3178	3178	Gravel, Redrock & Sand
3178	3178	3178	Shale, Lime, Shells
3178	3178	3178	Shale, Lime & Shells,
3178	3178	3178	Sticky shale, shells
3178	3178	3178	Shale, lime
3178	3178	3178	Shale, shells
3178	3178	3178	Anhydrite
3178	3178	3178	Salt
3178	3178	3178	Anhydrite, salt
3178	3178	3178	Lime
3178	3178	3178	Salt
3178	3178	3178	Anhydrite, salt
3178	3178	3178	Salt
3178	3178	3178	Sand, shells
3178	3178	3178	Hard lime, shells, salt
3178	3178	3178	Lime, salt
3178	3178	3178	Salt, lime, shells
3178	3178	3178	Salt
3178	3178	3178	Potash, salt
3178	3178	3178	Salt, anhydrite
3178	3178	3178	Salt, shells
3178	3178	3178	Salt

