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. !	DISTRIBUTION SANTA FE	EW MEXICO OIL CONSERVATION COMMISSIC		Form C-104	
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
Ì	U.S.G.S.	AUTHORIZATION TO TRA	AND HAGES OFFICE INSPORT OIL AND NATURALEG	e ver	
ļ	LAND OFFICE	AY 0			
	TRANSPORTER OIL GAS		Al '' LA	A std	
	OPERATOR				
1.	PRORATION OFFICE				
	Operator Mobil Oil Corporation Address				
	Box 633, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga	s	•	
	Change in Ownership X 5-1-69 Casinghead Gas Condensate				
	Cchange of ownership give name George L. Buckles Company, Box 56, Monahans, Texas				
ш.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Lease Name Stuart Tract #1)	7/River Queen State, Federa		
	Location	Z Langite Mattix	. //River queen state, i state	Fee Fee	
	Unit Letter P; 990 Feet From The South Line and 990 Feet From The Fast				
	Line of Section 10 Tow	mship 25-S Range	37-Е , ммрм,	Lea County	
HI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Shell Pipe Line Corpora		P. O. Box 1910, Midlar	nd, Texas	
	Name of Authorized Transporter of Casinghead Gas (or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	P 10 25-S 37-E		5/4/49	
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
	Actual Band Buston Treat	Oil-Bbls.	Water - Bbls,	Gas-MCF	
	Actual Prod. During Test	Oil-Bhis.	1144 55.6		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1. 12	The state of	
	above is true and complete to the best of my knowledge and belief.		PERVISOR DISTRICT		

(Title) 5-6-69 (Date) TITKE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.