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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		<u>Langlie Mattix</u>
THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3121' GL</u>		<u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
Perforated, frac treated and acidized.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3461' TD.

Pulled producing equipment. Perforated 5" casing liner with 4, 1/2" JHPF at 3436=40', 3400=04', 3380=84', 3363=67' and 3320=24'. Ran treating equipment and treated old perforations 3401' to 3461' and new perforations with 24,000 gallons of 9.2# gel water and 48,000# sand and 2000 gallons of 15% NE acid. Flushed with 20 barrels of gel water. Maximum pressure 2800#, minimum 2000#, ISIP 500#, after 5 minutes 350#. AIR 20.4 BPM. Pulled producing equipment. Ran 2-3/8" tubing, rods and pump. and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Breazeale TITLE Area Engineer DATE December 10, 1973

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: