## NO DE COPIES RECEIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLLOWARCEC. FILE u.s.g.s. AUTHORIZATION TO TRANSPORT OIL INTEGATURAL GAS LAND OFFICE IRANSPORTER --- - -GAS OPERATOR PRORATION OFFICE George L. Buckles P. O. Flox 56 - Monahans, Texas Reason(s) for filing (Check proper box) Change in Trans Other (Piease explain) Filed to change lease name Change in Transporter of: Hew Well and well number from Stuart "A" Tract No. 1 Dry Gas Cil Recommendation Well No. 1 to Stuart Tract No. 1 Well No. 3 Casinghead Gas Condensate Thin ie in Cwhership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well Mo. Pool Name, Including Formation State, Federal or Fee Fee Stuart Tract No. 1 3 Langlie Mattix Location ; 990 Feet From The South Line and 2145 Feet From The \_\_\_ Unit Letter , Township 25-S Range **37-E** , NMPM, County Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910 - Midland, Texas. ddress (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Casinghead Gas X cr Dry Gas El Paso Natural Gas Company Unit Sec. Twp. P. O. Box 1492 - El Paso, Texas Rge. If well projuces oil or liquids, Yes 0 10 25-S 37-E 5/4/49 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Same Res'v. Diff. Res'v. Deeper. New Well Workover Plug Back Cil Well Designate Type of Completion = (X) Date Compl. Ready to Front. F.B.T.D. Date Condided Tubing Depth Name of Producing Formation Top Cil/Gas Pay Loci. Depth Casing Slice Lerforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Freducing Method (Flow, pump, gas li't, etc.) Patte First New Oil Run To Tanks Date of Test Choke Size Casina Pressure Tubing Pressure Leagth of Test Gas - MCF Water-Bhls. Of - Bbls. Actual Fred, During Test **GAS WELL** Gravity of Condensate Actual Fred. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure Casing Pressure Choke Size esting Method (pitot, back pr.)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

, / E 7	(Yaha A. Dataa)
- h ha c Bate (Signatur	(Jonn A. Bates)
Office Manager	
(Title)	ı
April 4, 1966	

## OIL CONSERVATION COMMISSION

APPROVED	, 19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.