

OIL CONSERVATION COMMISSION



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON REPAIRING WELL	X
REPORT ON PULLING OR OTHERWISE ALTERING CASING	G
REPORT ON DEEPENING WELL	
5/4/50 Midland, Tex	88
Date Plac	e
btained under the heading noted above at the	
ovall Stuart Well No. 3	in the
Lease	
	N. M. P. M.,
Lea	
3/15/50 to 3/29/50	
omitted on Form C-102 on	19
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	REPORT ON PULLING OR OTHERWISH ALTERING CASING REPORT ON DEEPENING WELL 5/4/50 Date Midland, Tex Place btained under the heading noted above at the Ovall Stuart Well No. 3 Lease

well be put on current schedule with allowable of 13 bbls. per day.