Submit 5 Copies	Sta	te of New Mexico		
Appropriate District Office DISTRICT ! P.O. Box 1980, Hobbs, NM 88240	gy, Minerals a	nd Natural Resources Department	Form C-104 Revised 1-1.89	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSE	RVATION DIVISION P.O. Box 2088	See Instructions at liottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	Santa Fel N	ew Mexico 87504-2088		
I.	REQUEST FOR ALL		N	
Operator	IO TRANSPOR	TOIL AND NATURAL GAS		
Betwell Oil & Ga			ell API No. //5 <sup>-</sup> 23 30-025- <del>1152</del> 4	
PO Box 2577, Hiz Reason(s) for Filing (Check proper box)	aleah, Florida 33	3012		
New Well	Change in Transporter	of:		
Recompletion   Change in Operator   If change of operator give name	Oil Dry Gas Casinghead Gas Condensate		2-1-92	
and address of previous operator	Chevron USA			
II. DESCRIPTION OF WELL			······································	
Stuart Langlie Ma	Unit Well No. Pool Name, Ittix 116 Lang		d of Lease Lease No.	
Location			te, redetal of ree	
Unit LetterF		he NORTH Line and 1980	Feet From TheLine	
Section 10 Townsh	ip 25S Range 3	7E , NMPM, Lea	County	
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND N	ATURAL GAS		
Name of Authorized Transporter of Oil TEXAS NEW MEXICO PIPE	Or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Casin	iphead Gas [X] or Dry Gas	IP.O. BOX 60028 SAN A	NEFLA TY 76000 0000	
SID RICHARDSON CARBO	N & GASOLINE CO.	lst City Bank Tower 2	01 Main, Ft Worth IX 761	
give location of tanks.	Unit Sec. Twp.	Vog	n?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give com	mingling order number:		
Designate Type of Completion	- (X) Oil Well Gas W	ell New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Ter Ollor b	r.b.1.D.	
	Name of Flooring Pormation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES		l		
DIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and Date of Test	must be equal to or exceed top allowable for thi Producing Method (Flow, pump, gas lift, a	is depth or be for full 24 hours.) etc.)	
Length of Test				
Augur of Tem	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
GAS WELL	L			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERV	OIL CONSERVATION DIVISION	
is true and complete to the best of my k	nowledge and belief.	Date Approved	DEC 0 4 '92	
Slem Ant	euse		<u> </u>	
Signature		By ORIGINAL SIGNED B	By DISTRICT I SUPERVISOR	
Printed Name Title		_ ]]		
	Title	Titlo		
Printed Name <u>11-30-92</u> Date		Titlo		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.