DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11
FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
U.S.G.S.			AS
LAND OFFICE			
I RANSPORTER OIL   GAS	-		
OPERATOR			
Operator			
	Corporation		
Address	980, Kermit, Texas 79745		
Reason(s) for filing (Check proper bo	px)	Other (Please explain)	and well name. Was
New Well	Change in Transporter of: Oil Dry Gas		Lart Lease, Well No. 2.
Recompletion Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner DESCRIPTION OF WELL ANI Lease Name	) LEASE Well No. Pocl Name, Including For	mation Kind of Lease	Lease No.
Stuart Langlie Mattix	Unit 116 Langlie M	Bttix State, Federa	l or Fee <b>Fee 13990</b>
Location Unit Letter <b>F 198</b>	Feet From The North Line	and <b>1980</b> Feet From	The West
Line of Section 10 T	ownship 25-S Range 37	NMPM,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of C	Dil 🗶 or Condensate 🔤	Aidress (Give address to which appro	red copy of this form is to be sent)
Texas-Nev Maxico Pi	pe Line Company	P. O. Box 1510, Address (Give address to which appro	Midland, Texas
Name of Authorized Transporter of C	Casinghead Gas 💽 🛛 cr Dry Gas 🔄		
El Paso Natural Gas		P. O. Box 1384, Is gas actually connected? Wh	Jal, New Mexico
If well produces oil or liquids,			Unknown
give location of tanks.	B 10 25-5 37-E	Yes	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Comple	tion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		l	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal 10 or exceed top allo
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
. CERTIFICATE OF COMPLIA	ANCE	UIL CONSERV	
. به در در در ا	nd regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	
64	7-10	This form is to be filed in	compliance with RULE 1104.
64		11	amphia for a newly drilled or deeper
	Signature) C. E. Fidler	well, this form must be accom- tests taken on the well in acc	
Area Engineer		All sections of this form t	nust be filled out completely for all
	(Title)	able on new and recompleted	wells.
		If which is a stress to be a stress to	TT TT and VI TOP CREDERE OF OWD

December 27, 1967

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.