Submit 5 Cooler Appropriate District Office State of New Mexico ...gy, Minerals and Natural Resources Department Form C-104 P.O. Box 1980, Hobbs, NM 88240 Revised I-1-89 See Instructions DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSE TION DIVISION at Hottom of Page 2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, Ne 0 87504-2088 REQUEST FOR ALLO! : AND AUTHORIZATION TO TRANSPORT Operator IND NATURAL GAS Betwell Oil & Gas Company Well API No. Address <u>30-025-</u> 11525 PO Box 2577, Hialeah, Florida 33012 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transpo Recompletion \Box Dry G. Oil Change in Operator **KX** Effective: 12-1-92 Casinghead Gas Conden If change of operator give name and address of previous operator Chevron USA II. DESCRIPTION OF WELL AND LEASE Lease Name Unit | Well No. | Pool | cluding Formation Kind of Lease Stuart Langlie Mattix Lease No Languie Mattix, (Queen) 112 State, Federal on Fee Location Unit Letter _ B <u>: 660</u> Feet From The North Line and 1980 Feet From The East 10 Township 25S Range 37E , NMPM, Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved conv of this form is to he sens) or Condensate TEXAS NEW MEXICO PIPELINE P.O. ROX 60028, SAN ANGELO. Name of Authorized Transporter of Casinghead Gas X SID RICHARDSON CARBON & GASOLINE TX 76906-0028 or Dry Gas Address (Give address to which approved copy of this form is to he ----CO. 1st CITY BANK TOWER, 201 MAIN, FT WORTH TX 76102 If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? ive location of tanks. When? Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCP Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ______DEC 0 4 '92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Glenn Roberson

<u>11-30-92</u>

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

By ORIGINAL SIGNED BY JERRY SEXTON

RECORD

DISTRICT I SUPERVISOR

ONLY

MAY 251997

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Prod.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Supr.

Title

915/524-8300

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.