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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|-----------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| Stuart Langlie Mattix Unit | |
| 8. Farm or Lease Name | |
| 9. Well No. | |
| 112 | |
| 10. Field and Pool, or Wildcat | |
| Langlie Mattix | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 38240

4. Location of Well
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1930** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **25-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3122' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| | Acidized |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3430' TD.

Pulled rods and pump. Treated open hole interval 3315' to 3430' down tubing with 1000 gallons of 15% NE acid. Flushed with 20 barrels of brine water. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------------|--------------------------------------|---------------------------|
| SIGNED C. D. BORLAND | TITLE Area Production Manager | DATE June 29, 1971 |
| APPROVED BY Leslie A. Clements | TITLE OIL & GAS INSPECTOR | DATE JUN 30 1971 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

JUN 29 1971

OIL CONSERVATION COMM.
HOBBS, N. M.