

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Supply

TYPE OF COMPLETION

W ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Chevron U.S.A. INC.

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

SECTER A LOCATED 660 FEET FROM THE North 660 FEET FROM

East LINE OF SEC. 10 TWP. 25S RGE. 37E NMPM

16. Date T.D. Reached 10-03-87 17. Date Compl. (Ready to Prod.) 10-11-87 18. Elevations (DF, RKB, RT, GR, etc.) 3126' 19. Elev. Casinghead

20. Total Depth 4800 21. Plug Back T.D. 4778 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools X Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

Open hole completion 3795'-4778' (PBD) ; SAN ANDRES FORMATION

24. Electric and Other Logs Run

none

25. Was Directional Survey Made

no

27. Was Well Cored

no

no new csg.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		256			
7"		3324			
4 1/2"		3795			
" open hole completion 3800 - 4800					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	2874	3795	275	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
no acid job	

PRODUCTION

1st Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

Position of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ED MEALINS Staff Drilling Engr. Feb. 10, 1988

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>993</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1185</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2343</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2513</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3212</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3531</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3777</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
993	1185	192	RUSTLER ANHYDRITE				
1185	2343	1158	SALADO SALT				
2513	3212	699	YATES / SEVEN RIVERS				
3212	3531	319	QUEEN				
3531	3777	246	GRAYBURG				
3777	4470	1001	SAN ANDRES				