

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Supply Well  
Name of Operator  
Chevron U.S.A. Inc.  
Address of Operator  
P. O. Box 670, Hobbs, NM 88240  
Location of Well  
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.

7. Unit Agreement Name  
Stuart Langlie Mattix

8. Farm or Lease Name Unit

9. Well No. 111

10. Field and Pool, or Wildcat  
~~Langlie Mattix~~ SA

11. Elevation (Show whether DF, RT, GR, etc.)  
3126'

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/rods and pump. Recovered 147' liner, fished remaining liner. Drilled to 4800'. Ran 4½" liner, landing collar, liner hanger; bottom of liner at 3795', top of liner at 2874'. Cement 4½" liner with 50 sacks "C" w/16% gel, 2.82#/sack salt, .2% CFR-2; tail in w/225 sacks "C" e/.3% Halad 4.2% CaCl<sub>2</sub>, displaced plug with 31.5 bbl FW, bump top plug w/800 psi w/17 bbl displ gone, bump bottom plug w/1500 psi-ck float, flowed back 2½ bbls. Drill cement 2290' to 2874'. Circulated hole clean. Turned over to production department pending installation of completion equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Ahrens TITLE Staff Drilling Engineer DATE 10-15-87

by Eddie W. Seay TITLE Oil & Gas Inspector DATE 10-16-1987

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