DISTRIBUTION	— —	NEW MEXICO OIL	. CONSERV	TION COM	MISSION	-	Form C-101			
SANTA FE							Revised 1-1-65			
FILE	-+						·	Γype of Leαse Γ		
U.S.G.S.	+1						STATE	-		
						ŀ	5. State Oil &	Gas Lease No	••	
				`						
								HHHH		
APPLICATIO	N FOR PERM	IT TO DRILL, DE	EPEN, OR	PLUG BA	CK			<u>11.1111</u>	\overline{IIII}	
a. Type of Work				نجذ المسادلة جند بنصورها]	7. Unit Agree			
		DEEPEN X	۵		PLUG BA	ск 🗌	Stuart L	anglie Ma	<u>attix</u>	
b. Type of Well	OTHER	Water Supply	S1N Z	GLE	MULTI	DNE	9. Well No.			
. Name of Operator							9. wen No. 111			
Chevron U.S.A.	Inc.						10. Field and Pool, or Wildcat			
3. Address of Operator							Langlie Mattix San And			
P.O. Box 670	Hobbs, NM	88240					Langine			
Location of Well	A	LOCATED 660	FEET	FROM THE	North	LINE			IIII	
					275				////	
AND 660 FEET FROM	East	LINE OF SEC. 10	TWP.	255	RGE. 37E	NMPM	12. County	77.}}}}	****	
							Lea			
	HHHH	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiii	<u>IIIII</u>						
	<u>1111111</u>	1111111111	TIM	Proposed De		A. Formatio	" '///////	20. Hotary or	<u>с.т.</u>	
		48	4800 San And							
21. Elevations (Show whether DI 3126' GL			i & Status Plug. Bona 21B. Drilling Contractor Ket Unknown			A.S.A.P.				
23.	<u></u>	PROPOSED CA	ASING AND C	EMENT PRO	GRAM					
			CASING WEIGHT PER FOOT		SETTING DEPTH		SACKS OF CEMENT		EST. TOP	
SIZE OF HOLE	SIZE OF C.	10.5		3800		100			2900	
6 1/4										
6 1/4	<u> </u>	le completion		<u></u>						
			1				.= •	1		
	(0005)		11 6 1 /4				10001	Run		
1ap to 500 pst	liner from i for 30 mi	- 3429'). Dri 2900' - 3800' inutes. Drill r production a	. Cemen out flo	t liner at equip	in pla oment.	ce. le Acidiz	st liner	anu		

nereby certify that the information above is true an		
igned_M, E. akim	Tile_Staff Drilling Engineer	Date <u>1-15-1987</u>
(This space for State Use)		
ORIGINAL SIGNED OF JET NY SE PPROVED BY	XTON	DATE 3412 3 198

CONDITIONS OF APPROVAL, IF ANY: