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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
6. Well <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator Gulf Oil Corporation		Stuart Langlie Mattix Unit
9. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name
10. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 25-S RANGE 37-E NMPM		9. Well No. 111
11. Elevation (Show whether DF, RT, GR, etc.) 3126' GL		10. Field and Pool, or Wildcat Langlie Mattix
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	
Perforated and acidized.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CORRECTED REPORT

3435' TD, 3429' PB.

Pulled production equipment. Cleaned out 25' of fill. Perforated 5" liner with 2, 1/2" JHPF at 3292-98', 3337-43', 3364-70', 3374-80', 3406-12' and 3422-28'. Treated with 600 gallons of 15% NE acid. Flushed with 60 barrels of brine. Ran tubing, rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Area Production Manager DATE October 12, 1972

APPROVED BY Joe D. Ramsey TITLE Area Production Manager DATE OCT 13 1972

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OIL CONSERVATION COMM.
HOODS, N. M.