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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes O-1  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Stuart Langlie Mattix Unit
3. Address of Operator	8. Farm or Lease Name
Gulf Oil Corporation	
4. Location of Well	9. Well No.
Box 670, Hobbs, New Mexico 88240	111
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3126' GL	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate and acidize</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3435' TD.

Clean out if necessary. Perforate 5" liner with 2, 1/2" JHPF in the approximate interval 3330' to 3435'. Treat with 600 gallons of 15% NE HCL acid. Flush with brine water. Swab and clean up. Run rods and pump and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallay TITLE Area Engineer DATE September 21, 1972

APPROVED BY Joe Kallay TITLE Dist. I. Supervisor DATE 9/21/72

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SEP 21 1962

OIL CONSERVATION COMMISSION  
HOUSTON, TEXAS