

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE J. A. Stuart WELL NO. 5 UNIT A S 10 T 25-S R37-E

DATE WORK PERFORMED 1-19-56 2-9-56 POOL Langlie-Lattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Fracture Treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled 2-3/8" tubing.
2. Ran steel line measurement, found cavings at 3370'. Cleaned out from 3370-3435' with sand pump.
3. Ran 2-7/8" tubing with Sweet Hookwall packer and Hydraulic holddown at 3311'.
4. Treated formation from 3311-3435' with 10,000 gallons gelled lease oil with 1# sand per gallon. Injection rate 12.6 bbls per minute.
5. Pulled 2-7/8" tubing, packer and holddown, reran 2-3/8" tubing.
6. Shabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3132' TD 3435' PBD - Prod. Int. 3335-3435' Compl Date 1-16-39

Tbng. Dia 2-3/8" Tbng Depth 3415' Oil String Dia 7" Oil String Depth 3324'

Perf Interval (s) \_\_\_\_\_

Open Hole Interval 3324-3435' Producing Formation (s) Penrose Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-19-55</u>	<u>2-9-56</u>
Oil Production, bbls. per day	<u>4</u>	<u>30</u>
Gas Production, Mcf per day	<u>31.4</u>	<u>36.6</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>7,850</u>	<u>1220</u>
Gas Well Potential, Mcf per day		

Witnessed by C.C. Brown Gulf Oil Corporation  
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lundy  
Title Eng.  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation