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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Stuart Langle Mattix Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
Address of Operator P.O. Box 670, Hobbs, New Mexico 88240		9. Well No. 113
Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM West 10 25S 37E TNE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Whidcat Langle Mattix
11. Elevation (Show whether DF, RT, GR, etc.) 3134' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPWS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Repaired Casing Leaks	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Found casing leak from 313 - 766. Mixed and pumped 36 SX Class C + 16% gel + 2% salt, got return up 5 1/2 x 10 3/4 casing. Pumped down 117 sx lead slurry and 106 sx tail slurry (Class C + 1/2# Celloflake + 1# sx Tuffplug + 2% CACL₂). Pu 4 3/4 bit and DC's and drilled cement from 185 - 867. Replaced old well head due to leak. Squeezed casing leak with 150 sx Class C + 2% CACL₂. TIH with 4 3/4' bit and drilled cement form 105 - 610. Text casing squeeze to 300 psi for 30 minutes, bled to 160 psi. No fluid entry across casing repair. Equipped well to pump. Added 5 gals of corrosion inhibitor. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO DJ Kimble TITLE Technical Assistant DATE 8/7/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE AUG 11 1986

CONDITIONS OF APPROVAL, IF ANY: