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FE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Stuart Langlie-Mattix Unit	
8. Farm or Lease Name	
9. Well No.	
113	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
Gulf Oil Corporation	3. Address of Operator
Box 670, Hobbs, N.M. 88240	4. Location of Well
UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>10</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)
	3134' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidized</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3417' PB.

Pumped 750 gallons 15% HCL acid down casing. Flushed with 10 barrels fresh water. Pumped 110 gallons Tretolite SC-370 mixed with 25 barrels fresh water. Flushed with 150 barrels fresh water. All treatment on vacuum. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Langlie TITLE Area Engineer DATE 4-19-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1974

CHE CONSERVATION COMM.
HOBBS, N. M.