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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 980, Kermit, Texas 4. Location of Well UNIT LETTER C , 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3134' DF	7. Unit Agreement Name Stuart Langlie Mattix Unit 8. Farm or Lease Name Langlie Mattix 9. Well No. 113 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPYS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Clean out and run liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 10-26-68. Pulled rods, pump and tubing.

Clean out w/3-1/2" bailer to 3420'. Ran 4-1/2" bailer also to 3420' TD. Ran 6 jts 4-1/2" OD 11.60# J-55 FJ liner, (bottom 75' slotted), w/Baker Texas Pattern shoe on top. Set liner at 3417', top at 3190'. Ran 2-3/8" OD 10V tubing and set at 3407'. Ran rods and pump, released pulling unit 10-29-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. E. Fidler* TITLE Area Engineer DATE November 4, 1968
C. H. Fidler
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 9 DATE NOV 7 1968
CONDITIONS OF APPROVAL, IF ANY: