

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE J. A. Stuart WELL NO. 7 UNIT 8 S 10 T 25-S R 37-EDATE WORK PERFORMED Aug. 30-Sept. 8, '55 POOL Langlie Mattix

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated open hole formation from 3320-3420' with 10,000 gallons Oilfrac with $1\frac{1}{2}$ sand per gallon. Injection rate 12 bbls per minute.

Cleaned out from 3403-3420' with sand pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3134' TD 3420' PBD - Prod. Int. 3372-3420' Compl Date 9-8-39Tbng. Dia 2-3/8" Tbng Depth 3399' Oil String Dia 5-1/2" Oil String Depth 3220'

Perf Interval (s) _____

Open Hole Interval 3220-3420' Producing Formation (s) Knight Sand

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

2-23-559-8-55

Oil Production, bbls. per day

866

Gas Production, Mcf per day

114.2250.6

Water Production, bbls. per day

00

Gas-Oil Ratio, cu. ft. per bbl.

14,2753,880

Gas Well Potential, Mcf per day

Witnessed by G. G. BrownGulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name McArmstrongName RaynerTitle Oil & Gas InspectorPosition Asst. Area Supt. of Prod.Date SEP 15 1955Company Gulf Oil Corporation