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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Stuart
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701 4. Location of Well UNIT LETTER W FEET FROM THE 990 LINE AND 10 FEET FROM THE T-25-S LINE, SECTION R-37-E TOWNSHIP 10 RANGE 10 NMPM.	15. Elevation (Show whether DF, RT, CR, etc.)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present Condition of well:
TB at 3465' PBDT 2970'
15 1/2" casing set at 165' w/150 sacks
8 5/8 casing set at 1250' w/150 sacks
7' casing set at 3168' w/150 sacks.
Perforations at 2936' to 2984'

We propose to plug and abandon as follows:
Spot 25 sacks plug at 2900' to 2780'.
cut and pull 7" casing
Spot 25 sacks at stub of 7"
Spot 25 sacks at 1260'
cut and pull 8 5/8"
Spot 25 sacks at stub of 8 5/8"
Spot 25 sacks at 175'
Spot 10 sacks at top of surface
Install dry hole marker

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE President	DATE 12/5/70
APPROVED BY F.E. Stickney	TITLE Pres. F.E. Stickney Inc.	DATE 12-7-70
CONDITIONS OF APPROVAL, IF ANY:		DATE DEC 8 1970

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DEC 6 1970

OIL CONSERVATION COMM.
HOBBS, N. M.