

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

October 22, 1955

(Date)

Jal, N.M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Three States Natural Gas Company**

(Company or Operator)

**F.S.B. Stuart**

(Lease)

(Contractor)

Well No. **1** in the **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **10**T. **258**, R. **37E**, NMPM., **Langlie Mattix** Pool, **Lea** County.The Dates of this work were as follows: **Started 9-13-55** **Completed 10-13-55**Notice of intention to do the work (was) ~~(XXXX)~~ submitted on Form C-102 on **June 20, 1955**, 19\_\_\_\_, (Cross out incorrect words)and approval of the proposed plan (was) ~~(XXXX)~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled rods and tubing. Checked hole with bailer. Logged well. Set Type D.S. 17-21 $\frac{1}{2}$  Squeeze Packer, at 3164'. Placed 120 sks. of cement below packer and 10 sks. of cement on top of packer. Top of cement plug back 3105'. Bailed hole dry. Well set 72 hrs. Ran bailer. No fluid, No Gas. Plug Back 100% shut off. Perforated 7" casing from 2936' to 2984'. Well tested 58 MCF of gas per day. 24 hr. shut in 640 lbs. 48 hr. shut in 740 lbs. Blew well down through 2 $\frac{1}{2}$ " tubing, no fluid. Loaded hole with oil. Pumped 250 gallons of M.C.A. Acid into formation. Swabbed well dry. 48 hr. shut in pressure 630 lbs. 10-14-55 - Test 49 MCF dry gas per day.

Witnessed by \_\_\_\_\_ (Name) \_\_\_\_\_ (Company) \_\_\_\_\_ (Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **W. J. F. Smith**Position **Division Superintendent**Representing **Three States Natural Gas Company**Address **Box 168 Jal, N.M.**