Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chausen II S.A. Inc.							1	025-11530			
Chevron U.S.A., Inc	<u>•</u>						30-	025-11530			
Address P.O. Box 1150 Mid	lland, TX	79702	2								
Reason(s) for Filing (Check proper box)					Ou	et (Please expla	in)				
New Well		Change is	Тиверо	rter of:	-						
Recompletion	Oil		Dry Ga	نيا ه							
Change in Operator	Casinghea	nd Cass 🗵	Conden	sate							
If change of operator give name and address of previous operator						-				····	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name									f Lease No. Federal or Fee		
Stuart Langlie Mattix Unit	122 Langlie Matti			× Fee							
Location Unit Letter J	. 1650		Feet Fr	om The So	uth Li	e and 1650	Fe	et From The Ea	st	Line	
Section 10 Township	. 2	58	Range			MPM.		Lea		County	
Socios Townsii	ν	<u>-</u>									
III. DESIGNATION OF TRAN	SPORTE	OF OF Conde		D NATU	RAL GAS		ich anna	anni af this form	io to be a	 	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
He yas M. m P-ye. Name of Authorized Transporter of Caling		<u>. </u>	or Day	<u>G. C</u>	Address (Gi	us address to wh	ich annand	com of this form	is to be a		
Sid Richardson Carbon & Ga	soline	X or Dry Gas			Address (Give address to which approved a 201 Main St., Suite 3000			, Ft. Worth, TX 76102			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually connected?			Vhen 7			
pive location of tanks.		<u> </u>			<u> </u>	Yes		Unkr	iown		
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, giv	e commingi	ing order mun	noer:		··			
Designate Type of Completion	- (X)	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>L</u>			Depth Casing Shoe			
	7	TUBING	, CASII	NG AND	CEMENT	ING RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								 			
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	 				ļ <u>.</u>						
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		1			<u> </u>			
OIL WELL (Test must be after r	recovery of t	otal volum	of load	oil and must	be equal to o	r exceed top allo	mable for thi	s depth or be for	full 24 hou	P3.)	
Date First New Oil Run To Tank	Date of Te					lethod (Flow, pu					
						· · · · · · · · · · · · · · · · · · ·		12	IG. 1. Ch.		
Leagth of Test	Tubing Pr	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls				Water - Bbl	<u> </u>		Gas- MCF			
Actual Flot. During Test	Oil - Bois.	•									
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
	Tolling Designer (Shirt in)				Casing Pressure (Shut-in)			Oboke Size			
Testing Method (pitot, back pr.)	1 moing PT	Tubing Pressure (Shut-in)				Casting Pressure (Suite-18)			CIORE SIZE		
VL OPERATOR CERTIFIC	ATE OF	F COM	PLIAN	NCE			ICEDV	ATION D	Mei		
I hereby certify that the rules and regul	lations of the	e Oil Conse	ervation			OIL CON	NOENV.	ALIOND	IVIOIC	אוכ	
Division have been complied with and is true and complete to the best of my	that the info knowledge	ormation gi and belief.	vea abov	e	Dat	o Annrovo	ď	JAN 23'	92		
a V O ala	-				Dal	e Approve	·				
J. K. Kylly					By.	ORIGINA	L SICAHED	<u>67 1 </u>	Tille		
Signature J. K. Ripley		Tech	Assis	tant	-,-	D:	\$7% (1)	<u>87 1</u> 1			
Printed Name			Title		Title	· •					
1/21/92)687-7				, , , , , , , , , , , , , , , , , , , ,				
Date		Te	lephone l	40.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.