## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Revised) (Revised)

(Submit to appropriate District Office as per Commission Rule 1106)

(2130	dress)
LEASE WELL NO.	1 UNIT J S 10 T 258 R 372
DATE WORK PERFORMED As Show	POOL Langlia Nattix
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This is a Report of: (Check appropriate)	block) Results of Test of Casing Shut-o
Beginning Drilling Operations	Remedial Work
Plugging	
ragging	Other Despen, Perf., & Fracture
thre perforations w/15,000 gal. re Min. press 21.00%. Ij. rate 19.9 is 1-3-58 3400 PB Seven Rivers. Pumped 26 is Baily production raised to 30 bbls	348'-3378' w/216 Jet shots. Sand oil fractured offined oil & 15,000# sand. Max press. 3000# - bbls. per minute. bbls. new 34.1 Gvty oil in 21 hrs. GGR 4490. s. per calendar day effective 1-3-58.
Original Well Data: DF Elev. TD 3353 PBD	Prod. Int 2550_3353 Compl Date 7_27_36
Original Well Data: DF Elev. 3127 TD 3353 PBD Tbng. Dia 25 Tbng Depth 33361 C	
Original Well Data:  DF Elev. 127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 C  Perf Interval (s) 100 Hole	Prod. Int <sub>2650_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Oil String Depth <u>26501</u>
Original Well Data:  DF Elev. 127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 C  Perf Interval (s) 100 Hole	Prod. Int 2550_3353 Compl Date 7_27_36
Original Well Data:  DF Elev. 3127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 C  Perf Interval (s) Perf Hole  Open Hole Interval 2656-3353 Produc	Prod. Int <sub>2650_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Oil String Depth <u>26501</u>
Original Well Data:  DF Elev. 3127 TD 3353 PBD  Thing. Dia 2 Thing Depth 33361 CO  Perf Interval (s) Perf Interval Produce  RESULTS OF WORKOVER:	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. 127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 CO  Perf Interval (s) Product  Open Hole Interval 2556-3353 Product  RESULTS OF WORKOVER:	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. 127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 CO  Perf Interval (s) Product  Open Hole Interval 2556-3353 Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. TD 3353 PBD  Tbng. Dia Tbng Depth 33361 C  Perf Interval (s) Produc  Open Hole Interval 2556-3353 Produc  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. TD 3353 PBD  Thing. Dia Thing Depth 33361 CO  Perf Interval (s) Product  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. 3127 TD 3353 PBD  Thing. Dia 28 Thing Depth 33361 CO  Perf Interval (s) 600 Hole  Open Hole Interval 2556-3353 Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.	Prod. Int <sub>2850_3353</sub> Compl Date <u>7_27_36</u> Dil String Dia <u>7</u> Sing Formation (s) Seven Pivers
Original Well Data:  DF Elev. TD 3353 PBD  Tbng. Dia Tbng Depth 33361 C  Perf Interval (s) Product  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Integso_3353 Compl Date 7_27_36 Dil String Dia 78 Oil String Depth 28501 Sing Formation (s) Seven Pivers  BEFORE AFTER
Original Well Data:  DF Elev. TD 3353 PBD  Tbng. Dia Tbng Depth 33361 C  Perf Interval (s) Product  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Interpolate 7-27-36 Dil String Dia 7 Oil String Depth 28501 Sing Formation (s) Seven Rivers  BEFORE AFTER
Original Well Data:  DF Elev. TD 3353 PBD  Tbng. Dia Tbng Depth 33361 C  Perf Interval (s) Product  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Integso_3353 Compl Date 7_27_36 Dil String Dia 78 Oil String Depth 28501 Sing Formation (s) Seven Pivers  BEFORE AFTER
Original Well Data:  DF Elev. TD 3353 PBD  Tbng. Dia	Prod. Integro_3353 Compl Date 7_27_36  Dil String Dia 78 Oil String Depth 28501  BEFORE AFTER  1-3-56  30  Sinclair 0il & Gas Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.
Original Well Data:  DF Elev. TD 3353 PBD  Thing. Dia Thing Depth 33361 C  Perf Interval (s) Product  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by Production  OIL CONSERVATION COMMISSION	Prod. Integro_3353 Compl Date
Thing. Dia Thing Depth Compared to the state of Test  Oil Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Beath	Prod. Integro_3353 Compl Date 7_27_36  Dil String Dia 78 Oil String Depth 28501  BEFORE AFTER  1-3-56  30  Sinclair 0il & Gas Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.