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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Unit Agreement Name Stuart Langlie Mattix Unit	
8. Farm or Lease Name	
9. Well No. 121	
10. Field and Pool, or Wildcat Langlie Mattix	
11. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 980, Kermit, Texas
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3119' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Clean out and run liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up cable tools 10-15-68. Pulled tubing. Clean out and drilled hole from 3328' to 3469' TD. Encountered various junk in hole.

Rigged up pulling unit 11-7-68. Ran 5 jts. of 5" OD FJ liner (bottom 100' slotted) w/Texas Pattern shoe on top and set at 3469', top at 3266'. Ran 113 jts. of 2-3/8" OD tbg, set at 3465', SN at 3433'. Ran rods and pump, released pulling unit 11-10-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Swannack TITLE Area Production Manager DATE November 11, 1968
H. J. Swannack
APPROVED BY [Signature] TITLE _____ DATE _____
ADDITIONS OF APPROVAL, IF ANY: