Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	•	S	anta Fe	, New N	Mexico 875	504-2088				
I.	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION			
Operator		10 IR	ANSP	OHI O	L AND NA	ATURAL G				
Betwell Oil & Gas Company							i	APINA 115 32 0-025- 11531		
PO Box 2577, Hia	leah,	Flori	.đa	3301	2					
Reason(s) for Filing (Check proper box)				0001		her (Please exp	lain)			
New Well		Change in	Transpo	rter of:	<u>ا</u>	(1 10 <u>—</u> 0 ш р				
Recompletion Change in Operator	Oil Casinghes		Dry Ga Conder	us 🔲	E	ffectiv	re: 12	-1-92		
If change of operator give name and address of previous operator	hevron	USA								
II. DESCRIPTION OF WELL	AND LE	ASE						~		
Lease Name	Unit				ing Formation			of Lease		ease No.
Stuart Langlie Ma	ttix	123	Lar	glie	<u>Mattix</u>	Queer	1)GS State	Pederal or F	ce	
Unit Letter K	. 165	0	Feet Pro	om The _	South L	ne and <u>231</u>	<u>0</u> F	eet From The	_West	Line
Section 10 Townsh	ip 25S		Range	37E	, N	мрм, L	ea			County
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil INJECTOR	KX	or Conden	sale		Address (Gi	e address to w	hich approved	copy of this	form is to be se	ini)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
Land approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuall	y connected?	When	7		
If this production is commingled with that	from any other	r lease or p	pool, give	comming	ing order num	ber:				
IV. COMPLETION DATA		Oil Well		as Well	1		~		γ————————————————————————————————————	
Designate Type of Completion	OH WETT	0	TE MOTI	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. Ready to	Ready to Prod.			Total Depth			i	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u></u>			Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										·
HOLE SIZE					CEMENTI		<u> </u>	24242		
11000 0120	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES				J				<u></u>	<u> </u>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	il volume o	f load oil	and must	be equal to or	exceed top allo	wable for this	depih or be f	or full 24 hour.	r.)
DESCRIPTION OF ROLL TO THE	Producing Me	thod (Flow, pur	np, gas iyī, ei	c.)						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL						· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of Te	et			Phia Condens	ala A A A A C C C		0		
					Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA				Œ		W 004	OFD: 44	TIO: : -	30.4015	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON	SEHVA	HON [N
is true and complete to the best of my knowledge and belief.					Date ApprovedDEC 0 4 '92					
Glenn Kobers					Daie	, ippioved	·			
Signature / Col	eur				Ву	ORIGINAL S	SIGNED BY	JERRY SI	EXTON	
Glenn Roberson	P	rod.		<u> </u>		PIST	NICT I SU	PERVISOR		
Printed Name		7	Title	j	7:41-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/524-8300 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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