DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	State Fee XX 5. State Oli & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL OTHER. Water Injection Well	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	Stuart Langlie Mattix Unit 8. Form or Lease Name
3. Address of Operator	9. Well No.
Box 670, Hobbs, New Mexico 88240	123 WIW
4. Location of Weli	10 Field and Pool or Wildon
UNIT LETTER K 1650 FEET FROM THE SOUTH LINE AND 2310	FEET FROM Langlie Mattix
THE West LINE, SECTION 10 TOWNSHIP 25-S RANGE 37-E	
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Secure of Notice, Repo	Lea
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQ.	FEGG AND ABANDONMENT }
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates work) SEE RULE 1103.	acidized.
Pulled tubing. Cleaned out 45' of fill from 3401' to perforations 3318' to 3442' with 250 gallons of 15% NE acid. Rapacker on 2-3/8" internally coated tubing. Loaded casing with Set packer at 3087' with 12,000# tension. Resumed injecting was	an Baker Model AD tension type
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Area Engineer	August 17, 1972
Orig. Signed by	AUG 18 1972

Dist. I, Supv.

RECEIVED

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AUS 17 1972
OIL CONSERVATION COMM.
HUBBS, N. M.