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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 2 3 25 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Stuart Langlie Mattix Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 123
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3113' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Run and cement liner** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 6-16-69. Tagged fill at 3378'. Cleaned out & drilled to 3453'. Ran 12 jts. of 5" OD 14.87# J-55 Hydril liner w/Baker cement float shoe on bottom and Texas pattern liner entry shoe on top. Set at 3447', top at 2953'. Cemented w/325 sx Class C. Cleaned out cement to 3444' and ran GR-neutron log. Perforated 3318-20', 3350-52', 3380-82', 3410-12' and 3440-42' w/2 JSPP w/G-70 Hyperjet. Acidized with 3,000 gals. 15% NEA. AIR = 4.5 BPM, ISIP 400#. Pressure tested liner to 1000 psi - held.

Ran 5" Model AD packer on 2-3/8" OD IPC tbg. Pumped 104 bbls. inhibited water behind packer. Set packer at 3087', w/14,000# tension. Return well to injection June 29, 1969. Injected 429 BW in 24 hours at 410 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE June 30, 1969
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: