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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 11 45 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1C1) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Stuart Langlie Mattix
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 123
4. Location of Well: UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 , TOWNSHIP 255 , RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation: (Show whether DF, RT, GR, etc.) 3113' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Run and cement liner <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to clean out well to 3446' with reverse circulating tools. Run approximately 480' 5" FJ J-55 Hydril liner from 3446-2966' and cement in hole. Run gamma-ray neutron log and perforate in Langlie Mattix 7 Rivers producing pay with 2 shots per foot. Acidize with 3000 gallons 15% NE with ball sealers. Run plastic coated tubing with 5" tension packer, place inhibited water in annulus, set packer at 3087', and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **H. F. Swannack** TITLE **Area Production Manager** DATE **June 12, 1969**

APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT 1** DATE **JUN 17 1969**

CONDITIONS OF APPROVAL, IF ANY: