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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Stuart Langlie Mattix Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 123
4. Location of Well UNIT LETTER K , 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3113' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to water injection well <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to pull present rods and tubing. Run 2-3/8" OD IPC tubing with 7" OD Baker Model AD tension packer and set at 3089'. Water injection will be started to pressure up formation. Well will then be cleaned out to 3446'. A 5" OD liner will be run and cemented from 3446' to 2975'. After pressure testing liner, well will be perforated approximately 3300-3400'. A 5" OD packer will run on 2-3/8" OD plastic coated tubing and set inside liner approximately 25' above perforations. Inhibited water will be placed behind 2-3/8" tubing and annulus before setting packer. Return well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Fidler

TITLE Area Engineer

DATE November 7, 1968

APPROVED BY John W. Runyan

TITLE Geologist
SUPERVISOR DISTRICT

DATE NOV 12 1968

CONDITION OF APPROVAL, IF ANY: