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SANTA FE	-		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIO.1 Form C-104			
SANTA FE	Effective lates		Supersedes Old C-104 and C-110	
FILE	AND Effective 1-1-65			
U.S.G.S.	_ AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	4	•		
TRANSPORTER GAS	_			
OPERATOR	7			
PRORATION OFFICE				
Operator				
Gulf Oil C	Corporation			
	980, Kermit, Texas 7974	.5		
Reason(s) for filing (Check proper box	:)	Other (Please explain)		
New We!l	Change in Transporter of:	Change in lease	and well name. Was	
Recompletion	Oil Dry Gar		Gas F. Stuart Lease,	
Change in Ownership	Casinghead Gas Conden	sate Well No. 3. Eff	ective 1-1-68	
If change of ownership give name	Sincleir Oil and Ges C	company, P. O. Box 1470,	Midland, Texas 79701	
and address of previous owner	Different Off with Oab o	ompany, 10 or box 1410)	Thursday, Louis 19142	
II. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Stuart Langlie Mattix I	Init 123 Lenglie	Mattix State, Federal	or Fee Fee	
Location	7			
Unit Letter K = 330	Feet From The South Lin	ne and 2310 Feet From T	he West	
Line of Section 10 To	wnship 25-8 Range 3	7-E , NMPM,	Lea County	
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)	
Texas-New Mexico Pip	e Line Company	P. O. Box 1510,	Midland, Texas	
Name of Authorized Transporter of Ca	ısinghead Gas 🛖 or Dry Gas 🚞	Address (Give address to which approv		
El Paso Matural Gas	•	P. O. Box 1384,	Jal, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	K 10 25-S 37-E	Ye s	Unknown	
If this production is commingled w	ith that from any other lease or pool,			
IV. COMPLETION DATA	the that from any other reads of poor,			
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
Designate Type of Completi	on $-(X)$			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
!				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-				
			+	
V. TEST DATA AND REQUEST F	OK ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)	
1				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			<u> </u>	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVATION COMMISSION		
		APPROVED	<u>. 1948</u> , 19	
Commission have been complied	regulations of the Oil Conservation with and that the information given			
above is true and complete to the	he best of my knowledge and belief.	ORICINAL &	THE PROPERTY OF THE PARTY OF TH	
		THE PROPERTY OF THE PARTY OF TH		
	1 5	TITLE BNOINGER I	compliance with RULE 1104.	
C-E-196	1/2/0	This form is to be filed in	compliance with RULE 1104.	
$\underline{\hspace{1cm}}$	1 case	wall this form must be accomps	wable for a newly drilled or deepens inied by a tabulation of the deviation	
——————————————————————————————————————	nature) C. E. Fidler	tests taken on the well in acco	rdance with RULE 111.	
Area Engineer	·	All sections of this form mu	ist be filled out completely for allow	

(Title)

December 27, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.