

9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION

LC 032511 (D)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stuart Langlie-Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

108

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11-25S-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

990' FNL 2310' FEL Sec. 11-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3132' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) PB higher in same zone

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3432' TD. Pull Baker "AD" Packer. Run GR-N caliper log from 3432' to 2400'. Caliper to be run from TD to 3300' only. Pump in 8-12 frac sand and plug back to 3380'. Check Plug Back, rig up Howco sand line dump bailer and plug back to 3365' with Class "H" cement plus 2% CaCl₂. Check OBTD w/Howco line. Plug back to 3360' with hydromite and sand line dump bailer. Run Baker AD packer on 2-3/8" tubing to 3250'. Set packer and return well to injection after cement and hydromite have set for a total of 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. R. Kuykendall

TITLE Sr. Petroleum Engineer

DATE 7-26-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
JUL 28 1972

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side