

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. :

30-25-11535

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Stuart Langlie Mattix Unit

8. Well No.

109

9. Pool name or Wildcat Langlie

Mattix 7 RVRS Queen Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N."A"St., Bldg.4, Ste.100, Midland, TX 79705

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line

Section 11 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3131' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed from 02/08-16/01:

Well had been SD prior to Energen's acquisition. RWTP. Pumped from 01/06/01 to 02/07/01 w/no trace of oil @ the WH. MIRUPU on 2/8/01 & POOH w/rods & pump. POOH w/tbg., had severe scale build-up on exterior of tbg. from 932' FS down to SN. RIH w/a 6-1/8" bit, 7" csg. scraper, bailer on 2-3/8" workstring. Tagged fill @ 3351'. Bailed & drilled, made no hole. POOH. RIH & set Loc-Set RBP @ 3111'. POOH, RIH & isolated leak between 962' & 1026'. RU & pumped 15 BFW ahead followed by 200 sacks Class C cement w/2% CaCl2. ISDP 300#, 5 min. 150#. RIH, tagged up @ 818'. Drilled & cleaned out to 1035', circ. hole clean, tested squeeze to 515# for 15 mins. w/no leak off. POOH. RIH, tagged up @ 3105', washed & drilled to CIBP @ 3320'. Circ. clean & POOH. RIH w/tbg. and swabbed. RIH w/tapered mill & milled scale down to 1012', circ. clean. Set pkr. @ 3108' and acidized w/2M gals. 15% DI NEFE HCL acid & 200 ball sealers. Had good ball action. ISDP vacuum. Unset pkr. & swabbed load water. POOH. RIH w/2-7/8" production tubing, ran pump and rods and RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/25/01

Type or print name Verna Dawson Telephone No. 915-687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

