-	NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C - 104	
	SANTA FE		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
╞	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
ŀ					
-	GAS				
	PRORATION OFFICE				
	Gulf Oil Corporation				
	P. O. Box 980, Kermit, Texas 79745				
	New Well Change in Transporter of: Change in lease and well name. Was				
	Recompletion	Cil Dry Gas Casinghead Gas Condense	Union Texas Stuart	(Sec. 11) Lease,	
	Change in Ownership 🗶				
	f change of ownership give name Union Texas Petroleum, P. O. Box 2120, Houston, Texas 77001				
18	DESCRIPTION OF WELL AND LEASE				
11.	Lease Name	Well No. Pool Name, including For	Charles Endoral en	Fee Federal IC 032511(F	
	Stuart Langlie Mattix Un	it 109 Langlie M	BUUIX	PEUCIAL 10 0 2 / 11/1	
	Unit Letter C ; 660	Feet From The North Line	and Feet From The	West	
	-	nship 25-8 Range 3 7	•E , NMPM,	Les. County	
III.	DESIGNATION OF TRANSPORT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Shell Pipe Line Comp		P. O. Box 1910, Midland Address (Give address to which approved	Texas	
	Name of Authorized Transporter of Cas		P. O. Box 1384. Jal. Net		
	El Paso Natural Gas (If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When		
	give location of tanks.	E 11 25-8 37-E	Yes	<u> Unknovn</u>	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion - (X)		New Well Workover Deepen F	Tug Back Same Nes (1 Shi, Nes (1	
	Date Spudded		Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Floadening . Similaton			
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
v	OIL WELL able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift. etc.)				
	Date First New Oil Hun 10 Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			\$BY		
	•		TITLE		
	C.E. Friden		This form is to be filed in compliance with RULE 1104.		
	(Signature) C. E. Fidler		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply		
	Area Engineer				
	(Title)				
	December 27, 1967 (Date)				
			Separate Forms C-104 must be med for buch por an a re- completed wells.		